

#### 11-13 JUNE 2024 EUROPEAN SUSTAINABLE ENERGY WEEK

Net-zero energy solutions for a competitive Europe



#### **POLICY CONFERENCE**

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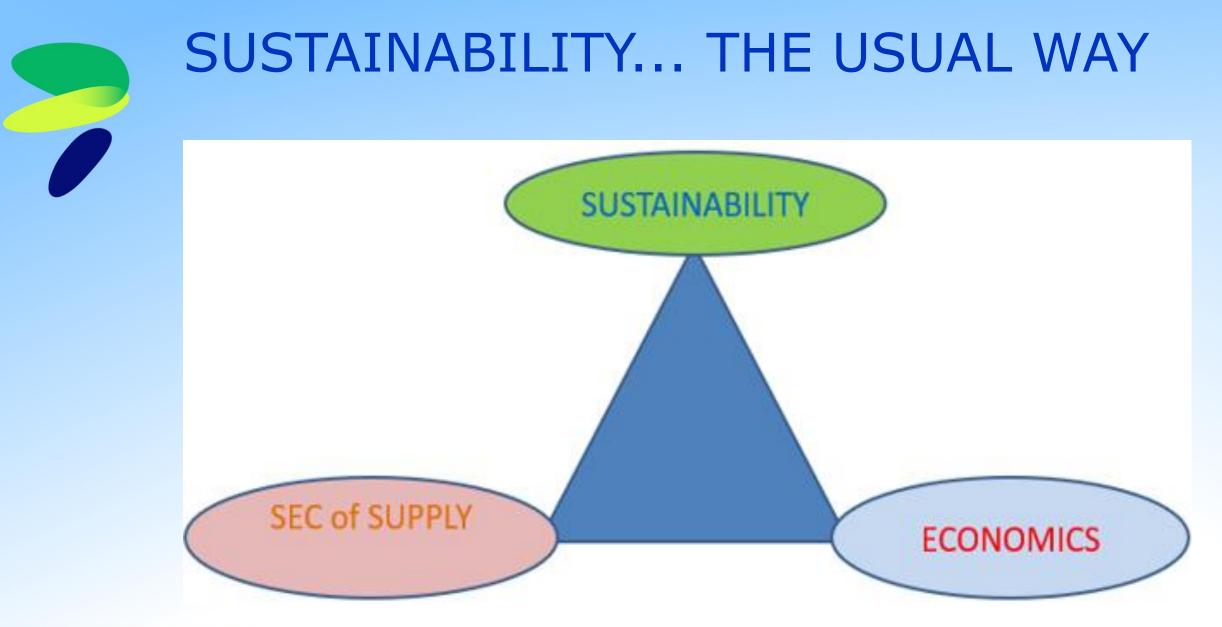
# THE ROLE OF NUCLEAR FOR SUSTAINABILITY AND LOCAL DEVELOPMENT

### THE VIEW OF WECARE PROCLIMATE AND PRO NUCLEAR NGO



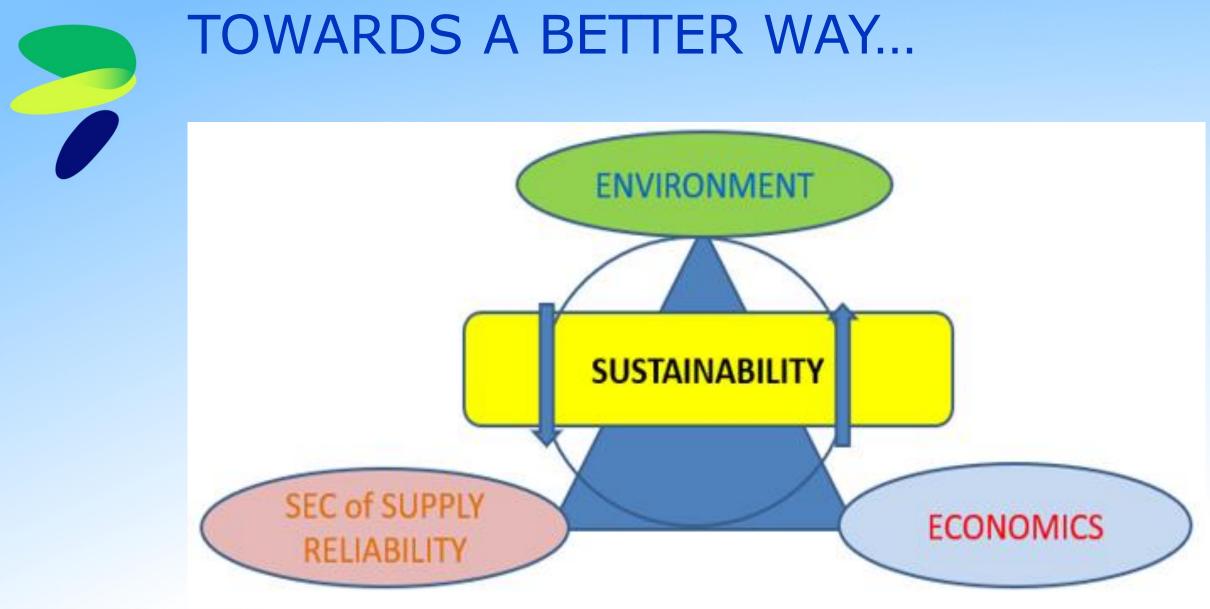
POLICY CONFERENCE Net-zero energy solutions for a competitive Europe #EUSEW2024 (MARC DEFFRENNES)























# ECONOMICS IS CENTRAL: LCOE VERSUS OTHER COSTS

Plant-level production costs at market prices Grid-level costs at the system level Full costs including all external costs regarding emissions, land-use, climate change, security of supply etc.

Working Party for Nuclear Energy Economics (WPNE), OECD NEA, Paris, 28 May 2015



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# SYSTEM COSTS (OECD)

 Report OECD NEA 7299/2019: The Cost of Decarbonisation: System Costs with High Shares of Nuclear and Renewables... (Electricity)

#### MAIN CONCLUSION:

Assuming 50gr CO2/kWh in 2050... (meaning limiting gas!!!) – going from 0 to 75% VRE...

- Going from zero to 75% VRE multiplies the necessary installed capacity by 3
  With 75% VRE System costs are increased by 50 USD/MWh
- More VRE means more volatility in electricity prices (at 75% 4000 hrs negative prices) and discourage investment

- Market value of VRE reduces with increasing shares (more for solar than wind), also discouraging investment

... there seems to be an « economic » upper limit for VRE of the order of 30 to 40%...

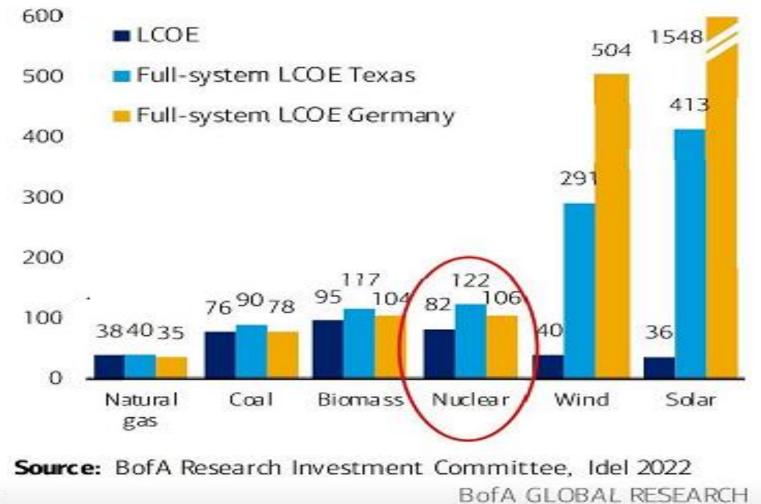






## LFSCOE (BANK OF AM)

LCOE & LFSCOE calculations by energy source

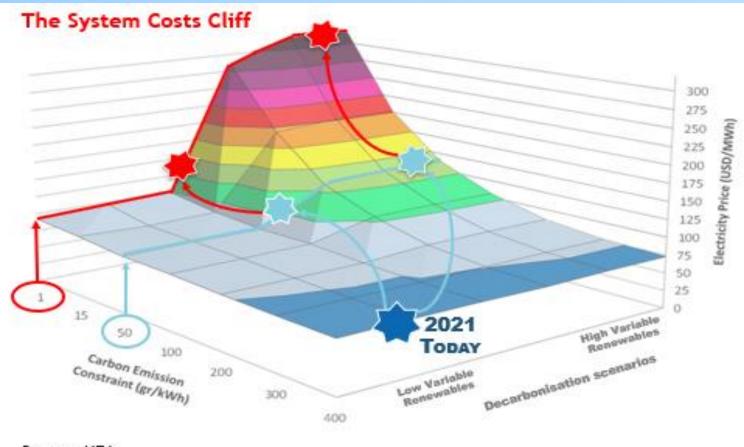


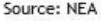






# NUCLEAR AND RENEWABLES... YES... BUT...



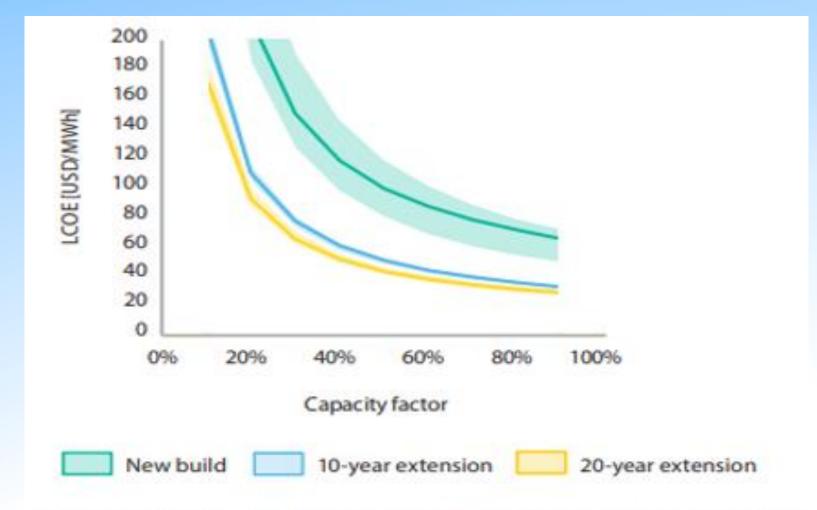








### **ISSUE : CAPACITY FACTOR**



Note: Values at 7% discount rate. Lines indicate median values, areas the 50% central region.







# ROLE FOR NUCLEAR (POLICY)

- Keep all existing plants in LTO (if OK Saf Authorities)
- Build new large NPPs to replace the existing fleet and beyond in 10+years from now for baseload
- Develop and demonstrate GenIII SMRs for power AND heat, for local applications and hybrid systems (flexibility at system level by the users of P&H)
- Research on and demonstration of AMRs based on Fast Reactors with closing the fuel cycle for very long-term sustainability (recycling, resource and optimised waste management)
- Fusion







## NUCLEAR TOO EXPENSIVE ?

- Case of Germany 2022: 150 GWe VRE - 250 TWh – 385gr CO2/kWh 2005 2025 : 500 Billion Subsidies VRE (20 years lifetime) + 150 Billions for HV Grid German Court of Auditor + 450 Billion for HV Grid Total 1100 Billion
- Case of France 2022
  60 GWe Nuclear 300 TWh 50gr CO2/kWh LTO programme (+20 years lifetime) : 50 Billion
- … ??? New Build say 10 Billion for 1500 Mwe
  150 GWe 1000 Billion (1000 TWh/y 80 years lifetime)



